



May 14, 2026

From: Pablo Arroyave, Chief Operating Officer

Subject: O&M Report for April 2026

**OPERATIONS DEPARTMENT**

The C.W. “Bill” Jones Pumping Plant (JPP) operated with 1-4 units for the month of April. The average rate of pumping for the JPP was 2,254 CFS for the month.

Total pumping at the JPP for April was 134,131 acre-feet. The O’Neill Pump/Generating Plant (OPP) generated 2,742 acre-feet and pumped 83,019 acre-feet for the month. Zero acre-feet was pumped at the Delta-Mendota Canal/California Aqueduct Intertie Plant (DCI), and zero acre-feet was reversed from the DCI into the DMC for the month.

The Federal share in the San Luis Reservoir at the end of April was 778,803 acre-feet as compared to 821,004 acre-feet for April 30<sup>th</sup> of 2025.

During the month of April, releases from Friant Dam ranged from 813 to 946 CFS with 28,883 acre-feet entering the Mendota Pool. Flows for the San Joaquin River Restoration Program (SJRRP) were 27,620 acre-feet for the month.

**Canal Operations Department**

The Canal Operations crew worked on the following activities this month:

- Open channel & pitot tube flow measurements at MP’s

17.77 R	18.60 L	20.59 L	22.20 L
25.18 L	26.89 R	27.80 R	31.60 L
32.38 R	32.62 R	37.32 L	40.39 R
41.03 L	41.53 R	42.50 R	42.53 R NP
43.22 L	44.24 R	45.35 R	47.37 RA
47.87 L	48.14 L	49.56 R	51.65 L
52.02 R	52.40 L	54.70 L	56.85 L
66.68 L	79.12 R NP	79.13 L	79.13 L NP
79.13 R NP	80.03 L NP	105.05 L	105.56 R
SJR MEN station	SJR Bifurcation		

- Maintenance and serviced flow meters at MP’s

11.45 L	13.27 L	15.10 R	17.59 L
17.77 R	18.60 L	20.43 L	20.59 L
21.25 L	22.50 R	23.41 L	23.81 L
23.94 R	25.02 L	25.18 L	25.65 L
26.95 L	28.19 L	28.89 L	33.71 L

33.90 R	34.08 L	34.55 L	36.01 L
36.39 L	36.68 L	42.10 R	42.50 R
43.73 L	44.22 LA	44.22 LB	49.56 R
56.85 L	93.25 R1	94.57 L	

- Bi-weekly meter readings on all active two hundred plus turnouts
- Inspected Wasteways
  - Westley
  - Newman
  - Volta
  - Firebaugh
- Water samples tested at MP sites: 10.62, 20.63, 29.95, 39.21, and 45.77
- Groundwater well soundings
  - USGS Monitoring Wells
  - Upper DMC Warren Act Wells
  - Lower DMC Warren Act Wells
- Routine patrols
  - DMC
  - Mendota Pool
  - San Luis Drain
- Additional operational activities
  - San Joaquin River flow measurement (SJRRP)

## **Control Operations**

The Control Operations crew performed the following switching/clearance orders this month:

- C-26-JP-02 JPP Unit 5 warranty inspection
- C-26-JP-02A JPP Unit 5 warranty inspection
- C-26-JP-03 JPP Unit 5 suction elbow
- C-26-DCI-09 DCI Unit 2 discharge valve actuator replacement
- C-26-DCI-11 DCI Unit 4 annual maintenance and electrical testing
- C-26-JPP-12 JPP east discharge tube
- C-26-JPP-13 JPP Unit 5 warranty inspection
- C-26-JPP-13A JPP Unit 5 warranty inspection
- C-26-JPP-14 JPP Unit 5 warranty inspection
- C-26-JPP-15 JPP Unit 5 suction elbow
- C-26-JPP-16 JPP Unit 5 butterfly valve
- C-26-JPP-17 JPP Unit 6 butterfly valve
- C-26-DCI-18 DCI Plant wire testing
- C-26-JPP-19 JPP Unit 3 brush inspection
- C-26-JPP-20 JPP UZ11A maintenance
- C-26-JPP-21 JPP UZ8A maintenance
- C-26-JPP-22 JPP UZ6A maintenance
- C-26-JPP-23 JPP Unit 4 brake repair
- C-26-JPP-24 JPP wire checks

## **Jones Pumping Plant (JPP)**

### Electrical/C&I Maintenance Crew:

- JPP Unit 5 5-year warranty inspection work
- JPP Unit 5 Impeller removal, leak investigation, and repair
- JPP Unit 5 motor Annual Maintenance 12-month PM
- JPP sewer system electrical 12-month PM
- JPP sump pumps level controller maintenance C&I test and inspection 6-month PM
- JPP sewer room drain pump electrical test and inspection 6-month PM

- JPP C&I test and inspection 1-month PM
- Replace 125 DC control power cable from JPP to the Siphon House Bldg.
- JPP 80-ton hoist VFD malfunction troubleshoot and repair
- JPP Unit 1 MP2A breaker trouble alarm troubleshoot and repair
- JPP Unit 1 reoccurring tripping and eighty-six lock out troubleshoot and repair
- Station service battery room AC upgrades

Mechanical Maintenance Crew:

- JPP Unit 5 impeller removal, leak investigation, and repair
- JPP Unit 4 stuck brake investigation and repair
- Sandblast and paint available Unit 5 parts while disassembled
- JPP industrial water system packing gland and flowmeter replacement
- JPP oil spill kit inspection 4-month PM
- JPP discharge tube unwatering system sump inspection 1-month PM
- JPP plant organization 1-month PM

Civil Maintenance Crew:

- JPP Unit 5 impeller removal, leak investigation, and repair

**O'Neill Pumping/Generating Plant (OPP)**

Electrical/C&I Maintenance Crew:

- OPP cable tray cleanup and organization
- OPP 65/10-ton bridge crane safety inspection test and inspection 3-month PM
- OPP facilities GFI test and inspection 3-month PM
- OPP 5-ton stop log gantry crane test and inspection 1-month PM
- OPP half-ton chain hoist crane test and inspection 1-month PM
- OPP station service dry transformer test and inspection 1-month PM
- OPP station service battery test and inspection 1-month PM
- OPP station service battery internal resistance test and inspection 1-month PM
- OPP annunciator panels test and inspection 1-month PM
- OPP compressed air systems HP test and inspection 1-month PM
- OPP compressed air systems LP test and inspection 1-month PM
- OPP north/south security gates test and inspection 1-month PM
- OPP emergency lighting inspection 1-month PM
- OPP cathodic protection system anode test and inspection 1-month PM
- OPP Transformer Rehabilitation Project
- Station service battery room AC upgrades
- Replace cracked and damaged feeder cable

Mechanical Maintenance Crew:

- JPP Unit 5 impeller removal, leak investigation, and repair
- OPP Unit 4 Kinney Strainer chevron packing seal leak replacement
- OPP building door maintenance and inspection 3-month PM
- OPP trash rake crane test and inspection 3-month PM
- OPP 5-ton stoplog crane safety inspection 3-month PM
- OPP 5-ton stoplog gantry crane test and inspection 1-month PM
- OPP 3-ton jib crane test and inspection 1-month PM
- OPP 1-ton chain hoist crane test and inspection 1-month PM
- OPP building inspection 1-month PM
- Installed new oiler and water separator for siphon building air supply
- Purchased and installed a new motor, starter, and hour meter on the HP compressor
- Purchased and installed a new sump pump in the drain vault

Civil Maintenance Crew:

- None to report

## **DMC/CA Intertie Pumping Plant (DCI)**

### Electrical/C&I Maintenance Crew:

- DCI Units 1 & 2 restoration and plant electrical upgrades
- DCI Relay 50/51G protection relay functional test and inspection 24-month PM
- DCI Relay 387 protection relay functional test and inspection 24-month PM
- DCI Unit 1 motor electrical test and inspection 12-month PM
- DCI Unit 3 motor electrical test and inspection 12-month PM
- DCI Unit 4 motor electrical test and inspection 12-month PM
- DCI Unit 5 motor electrical test and inspection 12-month PM
- DCI North Penstock flowmeter C&I inspection 12-month PM
- DCI South Penstock flowmeter C&I inspection 12-month PM
- DCI North reverse flow discharge valve test and inspection 12-month PM
- DCI South reverse flow discharge valve test and inspection 12-month PM
- DCI South valve pit sump pump electrical test and inspection 12-month PM
- DCI water level monitoring system C&I test and inspection 12-month PM
- DCI Transformer KAA electrical test and inspection 12-month PM
- DCI Transformer KAB electrical test and inspection 12-month PM
- DCI DP1-1 120/208 electrical distribution system maintenance inspection 12-month PM
- DCI DP1-2 120/208 electrical distribution system maintenance inspection 12-month PM
- DCI DP3 480 electrical distribution system maintenance inspection 12-month PM
- DCI service water inspection 12-month PM
- DCI discharge valves electrical test and inspection 12-month PM
- DCI penstock valve pit ventilation system test and inspection 6-month PM
- DCI penstock valve pit fan system test and inspection 6-month PM
- DCI janitorial service 2-month PM
- DCI pest management 2-month PM

### Mechanical Maintenance Crew:

- DCI Unit 1 test and inspection 12-month PM
- DCI Unit 2 test and inspection 12-month PM
- DCI Unit 3 test and inspection 12-month PM
- DCI Unit 4 test and inspection 12-month PM
- DCI Unit 5 test and inspection 12-month PM
- DCI Unit 6 test and inspection 12-month PM
- DCI South valve pit ventilation system maintenance 12-month PM
- DCI North valve pit ventilation system maintenance 12-month PM
- DCI compressed air system maintenance 12-month PM
- DCI slide gates maintenance 12-month PM
- DCI service water maintenance 12-month PM
- DCI plant door maintenance 12-month PM
- DCI valve pit inspection 12-month PM

### Civil Maintenance Crew:

- Re-fueled generators during Switchyard outage

## **Delta-Mendota Canal (DMC)**

### Electrical/C&I Maintenance Crew:

- LBFO main gate controller test and inspection 1-month PM
- LBFO facilities lighting inspection 3-month PM
- LBFO domestic well pump and tank inspection 3-month PM
- LBFO facilities HVAC electrical test and inspection 3-month PM
- Check 10 SCADA enable switch malfunction troubleshoot and repair
- Check 17 upstream elevation APG sensor malfunction troubleshoot and repair

- Check 21 intruder alarm audible horn malfunction troubleshoot and repair
- Provide facilities support for the control of Golden Mussel Colonization
- LBAO conference room electrical support for contractors

Mechanical Maintenance Crew:

- DMC Check 20 gear box leaking oil seal cleanup and repair

Civil Maintenance Crew:

- DMC trash collection at MP's 17.10, 19.59, 28.27, 97.68 to 107.42, and 105.03
- DMC weed spraying on DMC from MP 46.48 to 54.39, 97.68 to 107.42, 113.00 to 115.00
- DMC mechanical weed control at MP 2.68 to 6.84, 105.06 to 110.12
- DMC roadway grading from MP 13.67 to 27.50, 52.01 to 58.46
- DMC fence and gate repairs at MP's 14.80, 21.95, 24.48, 34.41, 38.67
- DMC rodent abatement from MP 28.60 to 42.50 and 57.95 to 64.30
- Grading of NWW roadways from MP 0.01 to 1.42
- Grading of VWW roadways from MP 1.46 to 5.50
- Repair pipe leak at MP's 54.01
- Installed Christy boxes for fiber pull from JPP to the Siphon House
- Repaired turnout gate at MP 42.68
- Erosion repairs on the DMC from MP 2.68 to 4.41, 115 to 116.48
- Fabricate metal cover for meters at MP's 22.78, 23.81, and 25.03
- Removed debris and sediment from turnout at MP 55.34
- Constructed a working platform for Golden Mussels monitoring in Tuff Shed
- Inspected all creeks and crossings along the DMC from MP 3.5 to 57.95
- Inspected all shoulder drains along the DMC from MP 3.5 to 57.95
- Painted the CMT breakroom and Foreman office
- Built transportation boxes for JPP Unit 5 parts
- Installed satellites from CMT building to the Meter Shop
- VWW Cross Channel Gate #1 cable repairs
- Repaired leaking meter box at MP 73.06
- NWW gate and lock 12-month PM
- Numerous vehicle oil changes and minor repairs

**Tracy Field Office**

Electrical/C&I Maintenance Crew

- CMT/VMT welder cleaning and inspection 12-month PM
- CMT/VMT hand tool safety inspection 12-month PM
- Control Building drain pump test and inspection 12-month PM
- TFO Hazardous Waste storage inspection 12-month PM
- TFO Water Treatment Plant lighting inspection 3-month PM
- TFO Admin lighting inspection 3-month PM
- TFO CMT lighting inspection 3-month PM
- TFO ESHOP lighting inspection 3-month PM
- TFO Warehouse loading dock electric gate test and inspection 3-month PM
- Control Room annunciator test and inspection 1-month PM
- Control Building emergency lighting system test and inspection 1-month PM
- TFO Admin HVAC system heat pump combo pack replacement
- Replace lighting fixtures and lights throughout TFO compound
- Water Treatment Plant flowmeter and tank indication failure troubleshoot and repair

Mechanical Maintenance Crew:

- Tracy SLDMWA entrance gate mounting plate fabrication for key card readers
- Tracy SLDMWA entrance gate test and inspection 3-month PM
- Tracy UBSR entrance gate test and inspection 3-month PM
- Tracy UBSR exit gate test and inspection 3-month PM

- TFO Car Wash water recycling unit test and inspection 1-month PM

Civil Maintenance Crew:

- Provide facilities support for the control of Golden Mussel Colonization

Other Activities:

- Mobile Elevated Work Platform (MEWP) training for the electricians
- Confined Space Entry team assistance at DCI

## **USBR Support Services**

The Water Authority crew supported the following work at USBR facilities during the outage this month:

- None to report

## **ENGINEERING DEPARTMENT**

The Engineering staff worked on the following O&M projects this month:

- Data management of well readings and creation of Warren Act hydrographs
- DCI electrical as-built drawings
- OPP crane control relay replacement
- JPP siphon house cable replacement
- Replacement of VFD's on JPP stub shaft crane
- DCI station service and pump units electrical as-built drawings
- DCI medium voltage equipment electrical testing and maintenance
- DCI transformer oil analysis
- OPP transformer oil analysis
- TAO Office renovation planning
- Budget planning

## **Land Management Activity Summary**

Access Permits issued – Six:

- Access Permit Amendment P2702002 was issued to Caltrans allowing underwater county bridge inspections crossing the Delta-Mendota Canal from Milepost 116.48 to Milepost 0.33.
- Access Permit P2702003 was issued to Byron-Bethany Irrigation District allowing for a temporary turnout on the Delta-Mendota Canal right-of-way at Milepost 12.07-L.
- Access Permit P2702004 was issued to Del Puerto Water District to install a pump and motor servicing the turnout at Milepost 55.34-R on the Delta-Mendota Canal.
- Access Permit P2702005 was issued to San Luis Water District to remove, repair and reinstall the clogged slant pump located at Milepost 90.57-L on the Delta-Mendota Canal.
- Emergency Access Permit P2702006 was issued to Del Puerto Water District to repair the leaking pipeline servicing the turnout at Milepost 65.37-R on the Delta-Mendota Canal.
- Emergency Access Permit P2702007 was issued to San Luis Water District to repair the leaky underground pipeline servicing the turnout at Milepost 73.06-L on the Delta-Mendota Canal.

Land Management Projects:

- Koster Road guard rail replacement and access road realignment
- City of Patterson MP37.95 Trade Center Bridge Project
- Stanislaus County request to install water line over DMC at Fink Road
- Costco development of adjacent land at MP10.62R – MP11.28R

## Contract Updates

<b>Spec. No.</b>	<b>Title</b>	<b>Status</b>
F27-TFO-003	TFO Fuel Delivery Services	Formally solicited, NOIA submitted 4/30, pending board approval with a NTE of \$150,000 per FY
F27-LBFO-004	LBFO Fuel Delivery Services	Formally solicited, NOIA submitted 4/30, pending board approval with a NTE of \$150,000 per FY
TBD	CP System Survey Blanket	Working with Charles, pending SoW
F26-DMC-012	DMC Subsidence Correction Project - Phase 1	No cost change order executed 4/14/26, transferring existing funds between Task 1 and 2. Work ongoing, pending GMP amendment
F27-DMC-002	DMC Subsidence Project Management Services - Master Agreement	pending signatures, insurance certificates
F27-DMC-002	DMC Subsidence Project Management - Task 1 FY27	pending signatures, insurance certificates
F26-JPP-014	JPP Station Battery Replacement	Change Order 1 executed 4/1/26 for an amount of \$10,951.01 to a new grand total of \$209,831.27
F25-JPP-007b	Excitation System - Unit 4	Contract executed 8/18/25, bonds and required documents will be requested in the future prior to NTP
F25-JPP-007c	Excitation System - Unit 2	Contract executed 8/18/25, bonds and required documents will be requested in the future prior to NTP
F25-JPP-007d	Excitation System - Unit 3	Contract executed 8/18/25, bonds and required documents will be requested in the future prior to NTP
F25-JPP-007e	Excitation System - Unit 5	Contract executed 8/18/25, bonds and required documents will be requested in the future prior to NTP
F25-JPP-007f	Excitation System - Unit 6	Contract executed 8/18/25, bonds and required documents will be requested in the future prior to NTP
F25-JPP-007a-f	Excitation System - Master for 1 - 6 units	Per Unit / Agreement
F25-JPP-007a	Excitation System - Unit 1	Work ongoing
F27-JPP-005	JPP 80/20 Ton Crane VFD Replacement	Emergency contract to restore JPP Crane, pending contract execution, insurance, bonds.
F26-ALL-019	Voith Maintenance and Support Services	Pending Negotiations
F26-ALL-001	NetSuite Support Services - Master Agreement	Master Agreement, Per Task, renewed for FY27
F26-ALL-001	NetSuite Support Services - Task Order 1 FY27	Renewed for FY27

F26-JPP-015	JPP Rehabilitate Coating	Change Order 1 executed 4/7/26, increasing total contract amount by \$72,000.00 for a new total of \$1,109,350.00
F26-JPP-016	JPP Impeller Balancing	Change Order 1 executed 4/22/26, increasing total contract amount by \$28,073.00 for a new total of \$177,573.00

## **SAFETY DEPARTMENT**

The Safety Department worked on the following items this month:

- Issued Safety Training materials for the month of April to all staff members
- Distribution of Cintas FR clothing was provided to O'Neill Electricians, and coveralls have been ordered for Control Operators
- FHECP Training is being updated
  - Training is planned in the near future for all employees
- Safety Officer and Water Master have completed American Red Cross First Aid/CPR/AED instructor training
  - Training is planned in the near future for all employees
- Bloodborne Pathogen Exposure Control Plan has been created
  - New policy will be introduced to all employees at the next Quarterly
- Finalizing new written Fall Protection Program
- Started process for creation of Respiratory Protection Fit Testing program

## **PURCHASING AND WAREHOUSE DEPARTMENT**

The Procurement and Warehouse Management Department worked on the following items this month:

- 193 Purchase Orders were issued this month
- 95 Inventory Checkouts
- Prepared weekly PO Invoicing Packets for submittal to A/P for payment
- Continuing training activities for the new Buyer and Procurement Technician positions
- Activity Agreements/Task Orders/Amendments

### **Ongoing:**

- Purchasing in support of O&M crews to maintain/replenish Warehouse stock
- Warehouse receiving, stocking, and distribution
- Inventory cycle counts
- Invoicing/vendor bills/vendor credits and processing/invoice disputes
- Routine janitorial activities at the TAO/TFO/JPP/Control Room facilities
- NetSuite bi-weekly meetings
- Bi-weekly staff meetings to discuss updates/issues
- Bi-weekly working sessions with Citrin Cooperman (NetSuite Consultant)
- Review/approve timesheets

## **INFORMATION TECHNOLOGY DEPARTMENT**

The Information Technology Department worked on the following items this month:

### **Administrative Activities:**

- Monthly FAC, WRC and BOD meetings
- Management and review of FY26 RO&M and EO&M Budgets

- Support FY27 EO&M & RO&M budgets, regions 51 and 53
- Crafts Coordination Meeting to discuss status of various projects and open SO
- Review Budget to Actuals for Regions 51 & 53 FY26
- Campus Security discussion with DOI and BOR
- Contracted vendor to finish work at TAO gate access
- Meetings with cybersecurity vendors
- Attended EPA.gov Cyber Security online seminar

### **General Network & Desktop Support:**

- Desktop support per incident
- Procure iPhones and deploy to new employees
- Avaya phone system configuration changes
- HID card reader TAO Gate
- LBAO Board room AV upgrade

### **Ongoing:**

- Prep new iPhones and iPads for MDM and deployment
- O365 Deployment
- Point to Point antennas to Meter and paint shops
- iPad(s) configured and deployed to Water Operations
- Android Tablets to ESHOP and craft teams for CMMS
- Conversion to Net Extender for VPN Access to network
- Upgrade AV LBAO Board Room
- Desktop/printer/peripheral
  - 26-D0-FY24/FY25 laptop refresh
  - Surface Pro deployment
  - Rugged laptop Deployment for C&I Staff
- Servers
  - Performance monitoring
  - Prepping servers for redeployment and sandbox
  - LBFO AD server migration
  - System wide critical server patches deployed
- Document Management
  - Monthly Status Meetings
  - Server data file inventory
  - Policy Dept migration discussions
  - HR Dept. data migration interviews
- NetSuite
  - User and Administration
  - Bi-Weekly Implementation Team meetings
  - Monitor Citrin Cooperman activities for NetSuite
  - Gravity software
  - Hired new vendor to assist with support and a backup to Citrin
- Shepherd
  - Weekly progress meetings
  - Continue testing tablets in field
  - Additional modifications to User roles
- Cybersecurity
  - Monitor Active Directory
  - Monitor Symantec anti-virus management console

- Update Symantec definitions
- Update additional AV security settings
- Monitor Firewall logs and alerts
- Multi Factor Authentication
- Cybersecurity training and webinars
  - Cyber Readiness Institution Certification Course
- Monitor Knowbe4 Phishing Campaign
- Cybersecurity Team
  - Cybersecurity Incidence Response Plan
  - Disaster Recovery Plan
  - Business Continuity Plan
  - Tabletop Exercise Plan
- Monitor IBM (MAAS360) mobile device management
- Symantec message gateway server
- Review InfraGard dispatches – FBI Cyber Security group
- Monitoring Darktrace Cybersecurity appliance in IT network
  - Applied latest patched/updates
- Monitor and adjust Cloud immutable backups
- Monitor and adjust “Cold” air gapped local backups
- GPOs for domain administration and Cybersecurity
- DWR regarding use of fiber from a 1992 contract agreement
  - USBR contact DWR
  - Zoom, emails, phone calls
  - Gather requested info for DWR
  - Begin creation of requirements and SOW
- Data migration
  - GIS server migration Phase 3
- New asset control and tracking
- AP installs
  - OPP office and motor floor
  - LBFO office
  - SAC office
  - JPP control floor
- VLAN's for network segmentation
- AT&T discussions/negotiations for future terms
  - Replacing Unwired with FirstNet cellular to OPP and LBFO
  - Updates to existing copper analog lines
  - Updates to WAN and Internet discussions
- 26D0 Avaya phone system upgrades

## **SCADA DEPARTMENT**

The SCADA staff worked on the following items this month:

### **Administrative Activities:**

- Monthly Crafts Coordination Meeting
- JPP 100% planning meetings

### **General SCADA Network Support:**

- Troubleshoot annunciator OPP and SCADA alarms
- J troubleshoot West tube totalizer

- DMC Check 10 assist C&I and Electrician to troubleshoot deactivation lock
- Support for OPP Syphon house error
- Resolved OPP Station Service alarm – removed incorrect tags
- Resolved erroneous errors left over from “pump back” project
- OPP battery room sensor annunciation solution
- Cyber Security vendor Dragos meetings
- Assisted IT with employee office relocation
- Completed CCA5R panel spreadsheet and conversion to AutoCAD drawing
- OPP U5 Group alarm
- OPP Pump 2 RPM added to SCADA station A
- OPP assemble new PLC and set comms
- OPP Red Lion resolved start up connection issue
- DMC Check 18 resolved Radio comm loss
- WTP A side resolved false alarm reporting
- DMC MP115 flow meter re-establish connection after power outage

### **Ongoing:**

- Bi-weekly review of DCI plans for SCADA and remote annunciation
- New Un-Wired circuit installed at Control Room Building.
- Continued writing scope for Aveva to Ignition conversion
  - Ignition conversion in progress
- Network segregation plan and design
- Continued Cybersecurity training
- Server Room
  - Upgrades of Operator A and B in progress
- DCI
  - Upgrade 9 PLCs to version 15-Completed
    - Edit start/stop logic in U1 through U6 PLC's
    - Verify logic function on U1 & U2 PLCs after contract work
  - Added Tags to SCADA stations A & B and DCI PC
  - Added Tags to EOD scripts and Top Server
- OPP
  - Vibration sensor testing for replacement of outdated sensors
  - AT&T FirstNet to move SCADA data from OPP to Control Room
    - Install ix40 router to APN – testing for stability
  - Support for Transformer Upgrade Project
  - Battery room sensors and venting controls
  - Alarms not appearing in Control Room
    - Technical limitations of outdated alarm/annunciator
    - Quotes for upgraded replacements
  - Vega level sensors added to OPP SCADA
  - OPP Annunciator upgrade research to HMI
  - OPP Updated additional development and Client licenses
- DMC
  - AT&T FirstNet APN with DIGI devices all checks
    - Checks 1-12 in operation
    - Volta Wasteway
      - Convert to FirstNet
      - Level sensor received for testing
      - Flow Meter Replacement Research
  - Meter 115 move to FirstNet or Radio to Check

- JPP
  - Additional animation to Andon boards as requested
  - Excitation Project support
    - Meeting with vendors and Droose
    - Build Proxmox virtual server
    - Provide settings from existing devices to vendors
    - Review of Cyber requirements
- 26-M7; Siphon House communications
  - Received PLC parts for project
  - CCA panel equipment
    - New fiber to Siphon House to be pulled
  - C&I redlined CCA Panel-Complete
  - AutoCAD Drawings and wiring diagrams
  - Point to Point WIFI for temporary comms to accommodate pulling of existing control and signal lines to make room for fiber-Completed
  - awaiting new control cable to be pulled on WAPA poles
- 26-M8; Trash Rake
  - Received PLC parts for project
  - Started program rewrite and documentation
  - Fiber pulled from cable floor to trash rake panel
  - Fiber pulled from cable floor to server room
  - C&I terminated into SCADA Cabinet at trash rake
  - Fiber Hub installed at cable floor and cross patch server room to trash rake
  - Development of Headless HMI for control interface
  - Additional trash rake configs to accommodate concrete slab pours
    - Returned PLC controls back to Normal location operation
  - No additional work in April
- LBFO
  - Andon board configuration
  - Add a FirstNet APN node for SCADA connectivity

## **HUMAN RESOURCE DEPARTMENT**

The Human Resources Department worked on the following items this month:

### **General Administrative Activities:**

- Active Recruitments
  - None
- Closed Recruitments
  - Purchasing & Warehouse Supervisor
- Resume/Candidate Reviews
  - Purchasing & Warehouse Supervisor
- Interviews/Skills Testing
  - Control Operator
  - Purchasing & Warehouse Supervisor
- Job Offers –
  - Control Operator
  - Purchasing & Warehouse Supervisor

### **Trainings:**

- Cyber Security training tracking (all staff)
- Sexual Harassment Prevention training tracking (all staff)
- Defensive Driving training and tracking (all staff)
- Ethics training tracking (executive & supervisory staff)

- Workplace Violence Prevention training (all staff)
- Navigating reasonable accommodations
- Data management software training RiskStar (Property Insurance, JPIA)

**Government Reporting:**

- EEOC tracking/reporting
- Affirmative Action report tracking

**Ongoing:**

- Performance appraisal tracking
- FMLA notices/follow-ups
- COBRA notices/follow-ups
- Worker's Comp follow-ups
- Monthly safety points distribution
- Health benefits eligibility/employee assistance
- Job Description updates
- Policy updates
- Employment Law updates
- Maintain OSHA logs for calendar year
- PIV Cards (USBR)
- Wellness Program

EXTRAORDINARY O&M & CAPITAL PROJECTS



## **EXTRAORDINARY O&M and CAPITAL PROJECTS**

### **DELTA-MENDOTA CANAL (DMC)**

#### **Bridge Abutment Repair at MP 92.73 (FY21)**

Status: No activity this month. Repair plan has been designed, and the conflicting PG&E line has been relocated. Project needs to be scheduled.

#### **DMC Subsidence Correction Project**

Status: SLDMWA continues to work closely with Reclamation on the DMC Subsidence Correction Project (Project) and is managing the \$2.4M CDM Smith Feasibility Study contract, the \$5.7M Upper DMC Design contract with USBR Technical Services Center (TSC) . As approved by the Planning Committee, Phase 1 is the current focus. Phase 1 consists of 4 tasks, (1) Lining & Embankment Raise MP 3.5 to 7.2, (2) Liner Raises at Sag Locations, (3) Upper DMC Underwater Liner Repairs, and (4) Lower DMC Underwater Liner Repairs. Kiewit Construction was awarded a \$200,000 Construction Manager/General Contractor (CM/CG) Contract to perform preconstruction services for Tasks 1 & 2. Preconstruction accomplishments this month included a review and comment resolution workshop on the 75% design plan, review and coordination on the project environmental commitments, submittal of several work plans, refinement of the project construction schedule, including several workshops with WAPA regarding the overhead powerlines adjacent the work area. The team has received two draft Guaranteed Maximum Price (GMP) estimates and continues to work with Kiewit and USBR to find cost-saving alternatives. A third and final GMP will be presented to the Team mid-May. The GMP is anticipated to be presented at the board meeting in June to execute the construction contract.

Environmental: The FONSI (Finding of No Significant Impact) and ROD (Record of Decision) were executed on March 10. Water Authority and Reclamation have signed the Programmatic Agreement and are now consulting on the areas specific to Phase 1 activities. SHPO consultation letters will be sent early April, which started the 60-day clock to allow construction activities to commence. All CEQA documentation and deliverables were transferred to DWR to obtain their concurrence. The Water Authority received concurrence on April 20<sup>th</sup>. The USACE 401/404 exemption has been deemed acceptable for Task 1 and Reclamation is in concurrence and no challenges are anticipated.

#### Funding:

- CA Department of Water Resources (DWR): SLDMWA is currently in agreement with DWR for entire \$42M appropriation.
- Aging Infrastructure Act (AIA): \$25M awarded in FY23. \$50M awarded in FY24. Received notice of \$204M award for FY25 for a total award of \$279M in reimbursable funding. Staff submitted a new application in July 2025 for the remaining balance of the Upper DMC. Award notices are pending.
- OBBB: The DMC Subsidence Correction Project received award notice in March of \$235M of non-reimbursable federal funding.

## ***EXTRAORDINARY O&M and CAPITAL PROJECTS***

### DMC Solar Over Canals 5 Year Pilot Project – USBR Grant Funded

Status: No activity this month. Project is on hold until further notice.

### DMC Underdrain Sedimentation Removal Project (FY25)

Status: No activity this month, project is on hold.

### **C.W. “BILL” JONES PUMPING PLANT (JPP)**

#### JPP Excitation System & Control Cabinet Modernization

Status: Contract award was executed in August to Power Pros. The advance funding process with Reclamation has been established, with quarterly requests being submitted by the SLDMWA. SLDMWA and TSC continue to provide support and site access for design information. The 100% design was successfully completed this April, and the project remains on schedule. Bi-weekly meetings are being held to review submittal status, requests for information (RFI's), material purchase order status, fabrication status, and other critical path items. The preliminary schedule includes an eight-month design process, six-month fabrication process, and four months of site work for each unit. Also, discussions on the submittal process and site surveys for the next Unit (Unit 5) have begun. Completion of the contract is anticipated by the end of 2028.

#### JPP Siphon Breaker Communication Upgrades (FY25)

Status: Project underway, see SCADA Department O&M Report

#### JPP Trash Rake Controls Modernization (FY25)

Status: Project underway, see SCADA Department O&M Report

#### JPP Machine Shop Crane Rehabilitation (FY25)

Status: No activity this month.

#### JPP U5 Rehabilitate Coatings on Pump Casings & Bifurcation/ Leak Investigation

Status: Staff continued to work in collaboration with Reclamation and our mechanical engineering consultant to keep project on schedule and maintain quality work standards. The two-unit outage began this month, and the coatings contractor mobilized to the site. Coating removal and application of the bifurcation pipes of Unit 5 and Unit 6 has been completed on schedule, with finishing touch-ups occurring now. They are currently working on coatings of the butterfly valve. Media blasting of the Unit 5 pump casing has been completed. Significant surface corrosion was found in the pump casing that warranted a change order to repair surfaces prior to coating.

#### JPP Plant Flow Metering System Rehabilitation (FY25)

Status: No activity this month.

#### JPP Sand Filter System Rehabilitation (FY25)

Status: Project is on hold as staff focuses on the O'Neill Sand Filter Project.

## **EXTRAORDINARY O&M and CAPITAL PROJECTS**

### **O'NEILL PUMPING/GENERATING PLANT (OPP)**

#### **Main Transformers Rehabilitation**

Status: No activity this month. The Water Authority remains in contract with CEI to complete the Main Transformer Rehabilitation. To date, the Spare has been rehabilitated and will be used to swap into service to rehabilitate one transformer at a time. Various contracting and workmanship issues were encountered in October, and the spare was unable to be put into service. New weld leaks were found as ambient temperatures have increased. A third-party certified welder has been secured, and repairs will occur next month to ensure the spare is available in September. The next outage is planned for September 14<sup>th</sup> to 24<sup>th</sup> (11 days) to swap the spare into service to rehabilitate the next transformer.

#### **OPP Upgrades – Pump Bowl Fabrication & Governor Rehabilitation**

Status: Staff continue to work with Pentair on Phase II of the contract. The 100% design of the bowls and the governor have been received, and staff have reviewed and approved them in conjunction with USBR. Phase 1 is complete, and Phase 2 notice to proceed was issued to Pentair after the October board approval. Staff witnessed the factory acceptance testing of the hydraulic manifold for the governor system from November 11 - 14. The first bowl is scheduled to be delivered October 2026. Repayment negotiations occurred early December and executed by the Board and Reclamation mid-January 2026. An advance payment request was submitted to Reclamation to support the payments required for this project.

#### **OPP Upgrades – Unit Rewind**

Status: No activity this month. Start of this project is contingent upon signing a repayment agreement for the IIJA funds. Staff submitted another IIJA application in July 2025.

#### **OPP Upgrades – Unit Rehabilitation**

Status: No activity this month. Staff are working with Pentair to develop a quote for the pump components and the work to be performed. The start of this project will be timed appropriately with the Unit Rewinds, Pump Bowl Fabrication, and Governor Rehabilitation projects as well as the availability of IIJA funds.

#### **OPP Sand Filter System Rehabilitation Design (FY24)**

Status: No activity this month. Staff are evaluating system performance requirements.

#### **OPP Warehouse Building (Design & Construction)**

Status: No activity this month. Reclamation requested and Water Authority staff provided the Scope of Work for the project. Staff continued planning the best method of procuring the design and construction of the building and worked on the plans and specifications.

**DELTA-MENDOTA CANAL/CALIFORNIA AQUEDUCT INTERTIE PUMPING PLANT (DCI)**

DCI Motor Protection Relay Replacement (FY25)

Status: The new protective relays (SEL-710-5's) were procured in January 2025. Staff have uploaded and tested the relays with settings designed by Reclamation TSC. The updated relays were seen at the Eaton plant during the factory acceptance testing (FAT) for the motor controller sections which was performed in September. Units 1 & 2 replacement motor control panels included the new relays and have been installed and passed electrical tests in November 2025. Units 3, 4, 5 & 6 protective relays will be installed when feasible with low pumping and staffing availability.

DCI HVAC System Rehabilitation/ Replacement (FY23)

Status: No activity this month.

DCI U1 & U2 Restoration and Plant Electrical Upgrades

Status: Two separate arc flash incidents occurred in summer 2024 resulting in the loss of the motor control panels for Units 1 and 2. Installation of new motor control panels was completed in December 2025 through an agreement involving Rexel, Contra Costa Electric and Eaton. The commissioning was performed by staff with CVO witnessing. Both units have been returned to service; however, Reclamation has requested additional testing to be completed before fully accepting the work. Staff continue to work closely with Reclamation on the details. Additional required testing is planned to occur in May 2026.

# WATER OPERATIONS REPORTING





**San Luis & Delta-Mendota Water Authority  
OPERATIONS SUMMARY**

*NOTE: ALL FIGURES ARE IN ACRE FEET*

	<b>March-2026</b>	<b>March-2025</b>
JONES PUMPING PLANT - PUMPED	241,351	246,383
DCI PLANT - PUMPED	21,031	19,779
DCI PLANT - RETURNED	0	0
O'NEILL P/G PLANT - PUMPED	147,311	171,986
O'NEILL P/G PLANT - GENERATED	1,381	0
DMC DELIVERIES	25,938	15,125
RIVER/WELL/RECYCLE WATER INTO DMC	12,022	6,835
MENDOTA POOL DELIVERIES	77,004	73,420
SHASTA RESERVOIR STORAGE	4,090,300	4,067,300
SAN LUIS RESERVOIR STORAGE	1,809,264	1,817,698
FEDERAL SHARE	769,905	818,845

	<b>March-2026</b>	<b>March-2025</b>
SAN LUIS UNIT DELIVERIES	7,189	4,164
SAN LUIS UNIT WELL WATER	0	0
SAN FELIPE UNIT DELIVERIES	3,967	4,256

Jones Pumping Plant monthly average = 3,925 cfs



**San Luis & Delta-Mendota Water Authority  
Monthly Deliveries  
March 2026**

Date: 4/10/26

<u>District/Other</u>	Total Available Water into System (INCOMING) (Acre Feet)	AG/Refuge Deliveries (Acre Feet)	M & I Deliveries (Acre Feet)	Total Deliveries (OUTGOING) (Acre Feet)
<b>Total Pumped @ Jones Pumping Plant</b>	<b>241,350</b>			
<b>Total Pumped @ DCI</b>	<b>(21,031)</b>			
<b>Total Reversed @ DCI</b>	<b>0</b>			
City of Tracy		0	404	404
Byron Bethany I.D.		471	1	472
West Side I.D.		0	0	0
Banta Carbona I.D.		0	0	0
West Stanislaus I.D.		798	0	798
Patterson I.D.		0	0	0
Del Puerto W.D.		5,237	2	5,239
Central California I.D. - above check #13		980	0	980
Santa Nella County W.D.		0	0	0
Volta Wildlife Mgmt. Area (Fish & Game)		397	0	397
Fish & Wildlife (Volta) Santa Fe - Kesterson		0	0	0
Grasslands W.D. (Volta)		147	0	147
<b>Total Pumped @ O'Neill PP</b>	<b>(147,311)</b>			
<b>Total Generated @ O'Neill PP</b>	<b>1,381</b>			
Central California I.D. - below check #13		15,139	0	15,139
Grasslands W.D. (76.05-L)		0	0	0
Fish & Game Los Banos Refuge (76.05-L)		0	0	0
Fish & Wildlife Kesterson (76.05-L)		0	0	0
Freitas Unit (76.05-L)		74	0	74
Salt Slough Unit (76.05-L)		0	0	0
China Island (76.05-L)		398	0	398
San Luis W.D. - below check #13		639	0	639
Panoche W.D.		1,073	2	1,075
Eagle Field W.D.		118	0	118
Oro Loma W.D.		0	0	0
Mercy Springs W.D.		0	0	0
Firebaugh Canal W.D. (D.M.C.)		58	0	58
River and Groundwater well pump-in	9,781			
North Valley Regional Recycled Water Program	2,248			
<i>Change in Canal Storage</i>	117			
<i>Wasteway Flushing and Spill</i>	0			
<i>Total Available in Delta-Mendota Canal</i>	86,528			
<b>TOTAL DELIVERY FROM DELTA-MENDOTA CANAL</b>	<b>(25,938)</b>	<b>25,529</b>	<b>409</b>	<b>25,938</b>
Theoretical DMC Delivery to Mendota Pool	60,590			
Total DMC Metered Delivery to MP	52,994			
Estimated (Loss) or Gain in DMC	(7,596)			
Estimated % Loss or Gain in DMC	-2.98%			



**San Luis & Delta-Mendota Water Authority  
Monthly Deliveries  
March 2026**

<u>District/Other</u>	Total Available Water into System (INCOMING) (Acre Feet)	AG/Refuge Deliveries (Acre Feet)	M & I Deliveries (Acre Feet)	Total Deliveries (OUTGOING) (Acre Feet)
Metered DMC Inflow to MP	52,994			
Mendota Pool Groundwater Well Pump-In	1,939			
(+)SJRRP Releases into Mendota Pool	31,080			
(+)Available Flood Releases from Friant into Mendota Pool	0			
(+)Other San Joaquin River Water	0			
(+)Kings River Flood Releases into the Mendota Pool	0			
<u>Mendota Pool Delivery Information</u>				
<u>Exchange Contractors:</u>				
Central California Irrigation District (CCID)		27,369	0	27,369
Columbia Canal Company (CCC)		3,196	0	3,196
Firebaugh Canal Water District (FCWD)		3,046	0	3,046
San Luis Canal Company (SLCC)		10,770	0	10,770
<u>Refuge:</u>				
Conveyance Losses		82	0	82
Calif Dept of F/G-LB Unit (CCID)		0	0	0
Calif Dept of F/G-LB Unit (SLCC)		235	0	235
Calif Dept of F/G-Salt Slough Unit (CCID)		0	0	0
Calif Dept of F/G-China Island Unit (CCID)		132	0	132
US Fish & Wildlife-San Luis Refuge (SLCC)		0	0	0
US Fish & Wildlife-Freitas (CCID)		25	0	25
US Fish & Wildlife-Kesterson (CCID)		0	0	0
Grasslands WD (CCID)		0	0	0
Grasslands WD (SLCC)		410	0	410
Grasslands (Private)		0	0	0
San Luis WD Conveyance (CCID)		64	0	64
Del Puerto WD Conveyance (CCID)		0	0	0
<u>San Joaquin River Restoration Project:</u>				
SJRRP		27,422	0	27,422
<i>Other: (see MP Operations Report)</i>		4,253	0	4,253
<i>Total Available Water in Mendota Pool</i>	86,013			
<b>TOTAL DELIVERY FROM MENDOTA POOL</b>	<b>(77,004)</b>	<b>77,004</b>	<b>0</b>	<b>77,004</b>
*Estimated (Loss) or Gain in Mendota Pool	(9,009)			
*Estimated % Loss or Gain in Mendota Pool	-10.47%			
Total System Delivery	(102,942)			
<b>*Total Estimated System (Loss) or Gain</b>	<b>(16,605)</b>			
<b>*Total Estimated % System Loss or Gain</b>	<b>-5.77%</b>			

**Special Notes:**



**NON-PROJECT WATER CREDITS REPORT**  
 (ALL FIGURES IN ACRE FEET)  
 March 2026 WA Credits

Date: 4/9/26  
 Revised 4/9/26

<b>CREDITS UNDER WARREN ACT CONTRACTS</b>									
Turnout	Start Meter Reading	End Meter Reading	Factor	Adjust	District	Total	Less 5%	Month	Year
3.32-R1	0	0	1	0	BBID	0	0	0	0
3.32-R2	0	0	1	0	BBID	0	0	0	0
3.32-R3	19,254	20,271	1	0	BBID	1,017	(51)	966	966
13.31-L	4,804	4,804	1	0	BBID	0	0	0	0
15.11-R	3,609	3,609	1	0	BBID	0	0	0	0
20.42-L	60,474,546	61,695,832	1	0	BCID	0	0	0	0
20.42-L	60,474,546	61,695,832	1	0	USBR/FWA	3,748	0	3,748	3,748
21.12-L	990	990	1.01	0	DPWD	0	0	0	0
21.86-L	774	774	1	0	DPWD	0	0	0	0
24.38-L	3,081	3,081	1	0	DPWD	0	0	0	0
29.95-R	1,342	1,342	0.87	0	DPWD	0	0	0	0
30.43-L	7,464	7,464	1	0	DPWD	0	0	0	0
30.43-R	2,123	2,123	0.92	0	DPWD	0	0	0	0
30.95-L	2,160	2,160	1.03	0	DPWD	0	0	0	0
31.31-L1	89,366	91,781	1	0	WSTAN	2,415	(121)	2,294	2,294
31.31-L2	89,366	91,781	1	0	DPWD	0	0	0	0
31.31-L3	89,366	91,781	1	0	PID	0	0	0	0
31.60-L	8,183	8,183	0.93	0	DPWD	0	0	0	0
32.35-L	1,807	1,808	0.86	(1)	DPWD	0	0	0	0
33.71-L	761	763	0.94	(2)	DPWD	0	0	0	0
36.80-L	1,856	1,856	1	0	DPWD	0	0	0	0
37.10-L	3,875	3,875	0.94	0	DPWD	0	0	0	0
37.32-L	2,653	2,653	0.91	0	DPWD	0	0	0	0
42.50-R	0	0	0.96	0	DPWD	0	0	0	0
42.53-L	8,323,919	8,425,654	1	0	PID	0	0	0	0
42.53-L	8,323,919	8,425,654	1	0	DPWD	0	0	0	0
42.53-L	8,323,919	8,425,654	1	0	USBR/FWA	2,336	0	2,336	2,336
43.22-L	55	55	1	0	DPWD	0	0	0	0
48.97-L	881	881	1	0	SLWD	0	0	0	0
50.46-L	6,026	6,027	1.07	(1)	DPWD	0	0	0	0
51.00-R	297	297	0.89	0	DPWD	0	0	0	0
51.66-L	3,435	3,435	0.98	0	DPWD	0	0	0	0
52.40-L	4,966	4,966	1	0	DPWD	0	0	0	0
58.28-L	3,371	3,371	1.02	0	SLWD	0	0	0	0
58.60-L	917	917	0.96	0	DPWD	0	0	0	0
58.73-R	494	494	1	0	DPWD	0	0	0	0
64.85-L	1,662	1,662	0.72	0	DPWD	0	0	0	0
<b>UPPER DMC SUB TOTAL</b>								<b>9,344</b>	<b>9,344</b>



**NON-PROJECT WATER CREDITS REPORT**

(ALL FIGURES IN ACRE FEET)

March 2026 WA Credits

<b>CREDITS UNDER WARREN ACT CONTRACTS</b>									
Turnout	Start Meter Reading	End Meter Reading	Factor	Adjust	District	Total	Less 5%	Month	Year
78.31-L	4,469	4,469	1.08	0	SLWD	0	0	0	0
79.12-R	0	81	0.59	0	SLWD	48	(2)	46	46
79.13-L	1,546	1,642	0.94	0	SLWD	90	(5)	85	85
79.13-R	5,033	5,063	1.00	0	SLWD	30	(2)	28	28
79.60-L	7,413	7,706	0.84	0	SLWD	246	(12)	234	234
80.03-L	840	887	0.97	0	SLWD	46	(2)	44	44
80.03-R	717	717	1.05	0	SLWD	0	0	0	0
98.60-R	14,194	14,194	1	0	PANOCH/MS	0	0	0	0
98.74-L	5,695	5,695	1.14	0	PANOCH/MS	0	0	0	0
99.24-L	10,493	10,493	0.92	0	PANOCH/MS	0	0	0	0
100.70-L	6,211	6,211	1	0	PANOCH/MS	0	0	0	0
102.04-R	4,097	4,097	1	0	WIDREN WD	0	0	0	0
<b>LOWER DMC SUB TOTAL</b>								<b>437</b>	<b>437</b>
<b>WARREN ACT CONTRACT CREDIT TOTAL</b>								<b>9,781</b>	<b>9,781</b>
<b>TOTAL GROSS PUMP-IN</b>								<b>CREDIT</b>	
<b>TOTAL (BYRON BETHANY IRRIGATION DISTRICT)</b>						<b>0</b>		<b>0</b>	<b>0</b>
<b>TOTAL (BANTA CARBONA IRRIGATION DISTRICT)</b>						<b>0</b>		<b>0</b>	<b>0</b>
<b>TOTAL (DEL PUERTO WATER DISTRICT)</b>						<b>0</b>		<b>0</b>	<b>0</b>
<b>TOTAL (WEST STANISLAUS IRRIGATION DISTRICT)</b>						<b>0</b>		<b>0</b>	<b>0</b>
<b>TOTAL (PATTERSON IRRIGATION DISTRICT)</b>						<b>0</b>		<b>0</b>	<b>0</b>
<b>TOTAL (SAN LUIS WATER DISTRICT)</b>						<b>460</b>		<b>437</b>	<b>437</b>
<b>TOTAL (PANOCH/MS WATER DISTRICT)</b>						<b>0</b>		<b>0</b>	<b>0</b>
<b>TOTAL (MERCY SPRINGS WATER DISTRICT)</b>						<b>0</b>		<b>0</b>	<b>0</b>
<b>TOTAL (WIDREN WATER DISTRICT)</b>						<b>0</b>		<b>0</b>	<b>0</b>
<b>Other Warren Act Conveyance Credit Totals</b>									
<b>Del Puerto Water District:</b>						<b>0</b>		<b>0</b>	<b>0</b>
<b>Banta Carbona Irrigation District:</b>						<b>0</b>		<b>0</b>	<b>0</b>
<b>West Stanislaus Irrigation District:</b>						<b>2,415</b>		<b>2,294</b>	<b>2,294</b>
<b>Byron Bethany Irrigation District:</b>						<b>1,017</b>		<b>966</b>	<b>966</b>
<b>Patterson Irrigation District:</b>						<b>0</b>		<b>0</b>	<b>0</b>
<b>San Joaquin River Restoration Pump Back BCID:</b>						<b>3,748</b>		<b>3,748</b>	<b>3,748</b>
<b>San Joaquin River Restoration Pump Back PID:</b>						<b>2,336</b>		<b>2,336</b>	<b>2,336</b>
<b>Central California Irrigation District L.B. Creek Diversion Structure</b>						<b>0</b>		<b>0</b>	<b>0</b>
<b>Grassland Water District L.B. Creek Diversion Structure</b>						<b>0</b>		<b>0</b>	<b>0</b>
<b>San Luis Water District L.B. Creek Diversion Structure</b>						<b>0</b>		<b>0</b>	<b>0</b>



**MENDOTA POOL OPERATIONS**  
**2026**  
 ALL FIGURES IN ACRE-FEET

Date: 4/6/26

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
FRESNO SLOUGH	0	0	0										0
TPUD	0	0	16										16
JAMES I.D.	249	4,084	1,341										5,674
WESTSIDE AGRICULTURE <sub>3</sub>	1,611	1,676	59										3,346
M.L. DUDLEY & INDART <sub>1</sub>	32	84	192										308
MID VALLEY (Kings River)	0	0	0										0
REC. DIST. 1606	0	0	0										0
STATE FISH & WILDLIFE	982	225	105										1,312
TRACTION	299	186	158										643
UNMETERED	30	30	40										100
Total	1,311	441	303										2,055
COELHO FAMILY TRUST <sub>2</sub>	280	256	501										1,037
TRANQUILITY I.D.	0	435	1,786										2,221
WESTLANDS LATERAL-6	0	0	0										0
WESTLANDS LATERAL-7	0	0	0										0
CARVALHO TRUST	0	0	55										55
<b>TOTAL</b>	<b>3,483</b>	<b>6,976</b>	<b>4,253</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>14,712</b>

NUMBERS SHOWN IN **BOLD** WERE REVISED AFTER DISTRIBUTION OF REPORT

1 aka COELHO-GARDNER-HANSEN 2 aka TERRA LINDA FARMS 3 aka MEYERS FARMING

**Article 215 Water**

n/a

**Kings River Water**

n/a

Duck Clubs (Percent Full)

BECK	120	PATOS	COLE	TRANQUILITY	1 ACRE
0%	0%	0%	0%	0%	0%

January  
 DMC Inflow 11,817 AF  
 James Bypass Flows 0 AF

February  
 DMC Inflow 21,942 AF  
 James Bypass Flows 0 AF

March  
 DMC Inflow 52,994 AF  
 James Bypass Flows 0 AF

April  
 DMC Inflow AF  
 James Bypass Flows 0 AF

May  
 DMC Inflow AF  
 James Bypass Flows 0 AF

June  
 DMC Inflow A.F  
 James Bypass Flows 0 AF

July  
 DMC Inflow AF  
 James Bypass Flows 0 AF

August  
 DMC Inflow AF  
 James Bypass Flows AF 0

September  
 DMC Inflow AF  
 James Bypass Flows 0 AF

October  
 DMC Inflow AF  
 James Bypass Flows 0 AF

November  
 DMC Inflow AF  
 James Bypass Flows 0 AF

December  
 DMC Inflow AF  
 James Bypass Flows 0 AF



**TABLE 19: GOVERNOR EDMUND G. BROWN CALIFORNIA AQUEDUCT  
SAN LUIS FIELD DIVISION MONTHLY DELIVERIES**

**MARCH 2026**

REACH TOTALS	POOL	INFLOW INTO AQUEDUCT	CUSTOMERS	AMOUNT IN AF
R3A 3967			Parks & Rec. @ San Luis Reservoir	0
			Santa Clara Valley Water District	3967
			Casa de Fruta (Santa Clara Valley Water District)	0
			San Benito Water District	0
R3 340	13		CDFW @ O'Neill Forebay	147
	13		Parks & Rec. @ O'Neill Forebay	1
	13		Cattle Program @ O'Neill Forebay	1
	13		Santa Nella County Water District	22
	13		San Luis Water District	169
R4 10856	14		City of Dos Palos	117
	14		Pacheco Water District	720
	14		San Luis Water District	2392
	14		Panoche Water District	55
	15		San Luis Water District	1226
	15		Panoche Water District	2447
	15		Westlands Water District	3899
R5 18574	16		CDFW @ Lat. 4L (Pilibos)	0
	16		CDFW @ Lat. 4L	0
	16		CDFW @ Lat. 6L	0
	16		CDFW @ Lat. 7L	0
	16		Westlands Water District	4278
	17		Westlands Water District	4367
	18		DWR Truck @ 13R	0
	18		City of Coalinga	649
	18		Pleasant Valley Pumping Plant	5059
	18		Westlands Water District	4221
R6 10157	19		Alta Gas	0
	19		City of Huron (P&R-Area 11) @ 22R	0
	19		DWR Water Truck @ 22R/CDFW @ 22R	0
	19		Lemoore N.A.S. thru WWD 28L,29L,&30L	134
	19		Kings County thru WWD 30L	0
	19		Westlands Water District	10023
R7 4998	20		City of Huron @ 23R	74
	20		DWR Water Truck @ 23R	0
	20		Westlands Water District	3150
	21		City of Avenal	190
	21		Kings County thru WWD 37L,38L	0
	21		Westlands Water District	1584
48892	0		<---TOTALS--->	48892
<b>TOTALS BY CUSTOMERS</b>				
Inflow Into Aqueduct:				
0 AF TOTAL for PUMP-IN				
60 AF TOTAL for FLOOD				
			Santa Nella County Water District	22
			Pacheco Water District	720
			San Luis Water District	3787
			Panoche Water District	2502
			Westlands Water District	36581
			AltaGas	0
			City of Huron @ 23R	74
			City of Huron (P&R/Area 11 @ 22R)	0
			Lemoore N.A.S. thru WWD @ 28L,29L&30L	134
			Kings County thru WWD Laterals	0
			City of Avenal	190
			City of Dos Palos	117
			City of Coalinga	649
			CDFW @ O'Neill Forebay	147
			San Felipe -Pacheco Tunnel	3967
			CDFW @ 4L, 6L, 7L	0
			DWR Water Truck @ 23R	0
			Parks & Recreation	1
			Cattle Program @ O'Neill Forebay	1
<b>Customers Total:</b>				<b>48892</b>
Pool 12 - Reach 2B				
VA Turnout Use AF = 10				
DWR 3137(Rev.9/15)				48902



## Monthly Availability Report

CW "Bill" Jones Pumping Plant

March - 2026

Unit #	Max Hours	Scheduled Outages (1)	%	Unscheduled Outages (2)	%	Over-all Availability %	Starts	Comments
							Pump	
Unit-1	743	0.0	0.00%	0.0	0.00%	100.00%	1	
Unit-2	743	0.0	0.00%	0.0	0.00%	100.00%	1	
Unit-3	743	0.0	0.00%	0.0	0.00%	100.00%	1	
Unit-4	743	0.0	0.00%	0.0	0.00%	100.00%	0	
Unit-5	743	743.0	100.00%	0.0	0.00%	0.00%	0	Rewind Warranty Inspection 1-5-26 C-26-JP-02
Unit-6	743	0.0	0.00%	0.0	0.00%	100.00%	0	
Total	4458	743.0	17%	0.0	0.00%	83.00%	3	

Notes:

(1) Planned maintenance

(2) Emergency outages and maintenance performed with less than 24 hours advance notice



**Monthly Availability Report**  
 O'Neill Pump/Generating Plant  
 March - 2026

Unit #	Max Hours	Scheduled Outages (1)	%	Unscheduled Outages (2)	%	Over-all Availability %	Starts		Comments
							Pump	Gen	
Unit-1	743	0.0	0.00%	0.0	0.00%	100.00%	2	0	
Unit-2	743	0.0	0.00%	0.0	0.00%	100.00%	2	0	
Unit-3	743	0.0	0.00%	0.0	0.00%	100.00%	1	0	
Unit-4	743	0.0	0.00%	0.0	0.00%	100.00%	1	1	
Unit-5	743	0.0	0.00%	0.0	0.00%	100.00%	1	1	
Unit-6	743	0.0	0.00%	0.0	0.00%	100.00%	1	1	
<b>Total</b>	<b>4458</b>	<b>0.0</b>	<b>0%</b>	<b>0.0</b>	<b>0.00%</b>	<b>100.00%</b>	<b>8</b>	<b>3</b>	

Notes:

(1) Planned maintenance

(2) Emergency outages and maintenance performed with less than 24 hours advance notice



## Monthly Availability Report

DCI Pumping Plant  
March - 2026

Unit #	Max Hours	Scheduled Outages (1)	%	Unscheduled Outages (2)	%	Over-all Availability %	Starts	Comments
							Pump	
Unit-1	743	0.0	0.00%	0.0	0.00%	100.00%	1	
Unit-2	743	0.0	0.00%	743.0	100.00%	0.00%	0	Disch/V 1-5-26 C-26-DCI-09
Unit-3	743	0.0	0.00%	0.0	0.00%	100.00%	1	
Unit-4	743	73.8	9.93%	0.0	0.00%	90.07%	2	ANN Main C-26-DCI-11 3/23-26/26
Unit-5	743	0.0	0.00%	0.0	0.00%	100.00%	1	
Unit-6	743	98.4	13.24%	0.0	0.00%	86.76%	2	Ann Main C-26-DCI-10 3/9-13/26
Total	4458	172.2	4%	743.0	16.67%	79.33%	7	

Notes:

- (1) Planned maintenance
- (2) Emergency outages and maintenance performed with less than 24 hours advance notice